Illinois Clean Jobs Bill

ISEA Policy Committee
March 12, 2015
Agenda

Clean Jobs Bill Overview
Solar Lobby Day 2015
REC Procurement Events – update
Take Charge!

Join the Illinois Clean Jobs Coalition

http://www.illinoissolar.org/Clean-Jobs-Coalition
Clean Jobs Bill – HB2607/SB1485

• Big goals:
  • 20% Energy Efficiency by 2025
  • 35% Renewable Energy by 2030
  • Begin path toward EPA carbon standards

• Benefits when passed:
  • Generate over 32,000 new jobs per year
  • Attract more than $21B of investment in Illinois

No other industry segment has that kind of potential in today’s economy!
Clean Jobs Bill Introduced

- HB2607 / SB1485
- Replace existing RPS, no longer in regular procurement events
- Does not impact Regular Procurement or Supplemental Procurement
- Increases clean energy goal to 35% by 2030
- Wire/Line Charge – no more funding issues!
- Low-Income Family Program (RERF $) Pays 15 years of REC when energized
- Declining Block – published price with reducing $ over time. No Boom/Bust. Revised Every 2 years. Pays 15 years of REC when energized
- Community Solar Program
- Prevailing wage if >1,000kW
Examples of Declining Block Programs

<table>
<thead>
<tr>
<th>Administrator</th>
<th>Customer Class *</th>
<th>Current Step</th>
<th>Initial MW in Step</th>
<th>Unused MW from Previous Steps</th>
<th>Revised Total MW in Step</th>
<th>Issued Conditional Reservation Letters (MW)</th>
<th>MW Remaining</th>
<th>MW Under Review</th>
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<tbody>
<tr>
<td>PG&amp;E</td>
<td>Residential</td>
<td>10</td>
<td>50.50</td>
<td>1.00</td>
<td>52.30</td>
<td>65.00</td>
<td>*NA</td>
<td>0.00</td>
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<tr>
<td></td>
<td>Non-Residential</td>
<td>10</td>
<td>102.50</td>
<td>22.43</td>
<td>124.93</td>
<td>132.29</td>
<td>*NA</td>
<td>0.04</td>
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<tr>
<td>SCE</td>
<td>Residential</td>
<td>10</td>
<td>52.10</td>
<td>19.53</td>
<td>71.63</td>
<td>101.24</td>
<td>**NA</td>
<td>0.00</td>
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<tr>
<td></td>
<td>Non-Residential</td>
<td>10</td>
<td>167.00</td>
<td>10.38</td>
<td>177.38</td>
<td>157.57</td>
<td>**NA</td>
<td>8.65</td>
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<tr>
<td>CVE</td>
<td>Residential</td>
<td>10</td>
<td>36.93</td>
<td>1.27</td>
<td>38.20</td>
<td>47.34</td>
<td>**NA</td>
<td>0.23</td>
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<td>Non-Residential</td>
<td>10</td>
<td>8.20</td>
<td>0.30</td>
<td>8.50</td>
<td>8.84</td>
<td>1.06</td>
<td>5.00</td>
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</table>

* The CSI Program has closed in PG&E’s service territory and is no longer accepting applications.
** The megawatt target has been reached or is near to being reached.
*** The residential CSI Program has closed in SCE’s and SDG&E’s service territory and is no longer accepting applications.
**** 25.03 MW transfer of the remaining nonresidential megawatts to Step 10 of the residential program, per CPUC decision D.13-10-026.

CSI Step table: CSI Rebate Levels by Incentive Step and Rebate Type

<table>
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<tr>
<th>Step</th>
<th>Statewide MW in Step</th>
<th>Residential</th>
<th>Non-Residential</th>
<th>Government/Nonprofit</th>
<th>Residential</th>
<th>Non-Residential</th>
<th>Government/Nonprofit</th>
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<tr>
<td></td>
<td></td>
<td>MW Payments (per Watt)</td>
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<td></td>
<td>WW Payments (per kWh)</td>
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<tr>
<td></td>
<td>1</td>
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<td>$2.30</td>
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<td>$1.40</td>
<td>$1.40</td>
<td>$1.40</td>
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<tr>
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<td>8**</td>
<td>250</td>
<td>$0.35</td>
<td>$0.35</td>
<td>$1.10</td>
<td>$0.05 (a)/$0.044 (b)</td>
<td>$0.05 (a)/$0.044 (b)</td>
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<td>9*</td>
<td>250</td>
<td>$0.25</td>
<td>$0.25</td>
<td>$0.00</td>
<td>$0.03 (a)/$0.032 (b)</td>
<td>$0.03 (a)/$0.032 (b)</td>
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<tr>
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<td>10**</td>
<td>250</td>
<td>$0.20</td>
<td>$0.20</td>
<td>$0.70</td>
<td>$0.025</td>
<td>$0.025</td>
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</table>

(a) Payments also available to certain types of government and nonprofit projects.
(b) Additional payments available to certain types of government and nonprofit projects.

DISCLAIMER: FINAL BLOCK STRUCTURE AND PRICES TO BE DETERMINED AT A LATER DATE
Save the Date!!

Solar Lobby Day

Wednesday May 6th

9AM - 3:30 PM

Meet us the evening before to socialize with legislators!
Supplemental Procurement - bids due June 18, 2015
• A draft contract will be posted for a first round of comments on March 19.
• An introductory webcast will be held on March 25.
• A stakeholder workshop will be held in Chicago on April 13.
• Final RFP documents will be posted on May 13.
• An additional webcast will be held on May 14.
• A qualification period is scheduled for May 14 through May 27.
• More information will be available at a later date at: [ipa-energyrfp.com/supplemental-pv-procurement-section/](http://ipa-energyrfp.com/supplemental-pv-procurement-section/)

Sign up to receive IPA’s Procurement announcements, please visit [ipa-energyrfp.com/register/](http://ipa-energyrfp.com/register/)

• Regular Procurements for previously energized systems will be held on
Questions?